# Power Cost Memorandum Fuel Cost Update

Date: December 1, 2022 Utility Name (Cert. No.) Utility File No. Date Filed: City of Chignik (297) PC31-0918L November 9, 2022 PCE AMOUNT Previously Staff Recommended Amount(s) **SUMMARY** Approved and Effective Date PC31-0918K PC31-0918L Class Date Approved: July 16, 2022 December 2, 2022 Rate \$ 0.0444 \$ 0.0241 ΑII ☐ Interim ☐ Permanent ✓ Permanent Interim Prior Fuel Purchase Price: \$0.2536 New Fuel Purchase Price: 0.00 Actual Weighted ✓ Weighted Actual **Delivery Charge:** Surcharge Change: Previous 0.0010 Updated 0.0010 Weighted Average Fuel Price/Gal. Calculation Gallons Price On-hand before deliv. Χ 0.2536 Delivered 45,336 Χ 0.00 0.00 Weighted 45,336 Average 0.00 Brenda ( Signed: **Utility Financial Analyst** Brenda Cox Commission decision re. this recommendation : I WILL WRITE Date (if different I DO NOT A DISSENTING CONCUR from 12/1/22) **CONCUR** STATEMENT \* 7WW for KK Kurber *BD* Doyle RMP **Pickett ∂\$**D Sullivan JWW

Special Instructions to Staff:

Wilson

<sup>\*</sup>If this column is initialed, Staff will contact the Commissioner for the statement, otherwise, dissent will simply be noted at the close of the By Direction Letter or Order

POWER COST EQUALIZATION CALCULATION FOR PERIOD ENDING JUNE 30, 2018 750 kWh Change

	PC31-0918K		PC31-0918L
	Prior Commission	l Itility	Staff
	Approval	Utility Requested	Recommended
A. Total kWh Generated	934,335	934,335	934,335
B. Total kWh Sold (Appendix 2)	642,607	642,607	642,607
C. Total Non-Fuel Costs (Appendix 2)	142,049	142,049	142,049
D. Non-Fuel Cost/kWh (C / B)	\$0.2211	\$0.2211	\$0.2211
E. Total Fuel Costs (Appendix 2)	13,728	0	0
F. Fuel Costs/kWh (E / B)	\$0.0214	\$0.0000	\$0.0000
G. Eligible Costs/kWh (D + F)	\$0.2424	\$0.2211	\$0.2211
H. Eligible Cost/kWh (G)			
less base rate in effect	\$0.0466	\$0.0253	\$0.0253
I. Lesser of (H) or 80.42 cents/kWh	\$0.0466	\$0.0253	\$0.0253
J. Average Class Rates (Appendix 3)			
ALL	\$0.2202	\$0.2202	\$0.2202
K. Lesser of: (I) x 95% or (J)	\$0.0444	\$0.0241	\$0.0241
	100%	100%	100%
L. Funding Level in Effect			
ALL	\$0.0444	\$0.0241	\$0.0241

SCHEDULE OF ELIGIBLE POWER COSTS, SALES, AND EFFICIENCY FOR PERIOD ENDING JUNE 30, 2018
750 kWh Change

		r	PC31-0918K		PC31-0918L
			Prior Commission Approval	Per Utility	Per Staff
Non-Fuel Costs: A. Personnel Costs			60,040	60,040	60,040
B. Operating Expense			36,339	36,339	36,339
C. General & Administrative			23,092	23,092	23,092
D. Depreciation & Amortization			20,662	20,662	20,662
E. Interest Expense (Income)			1,916	1,916	1,916
F. Other (Describe) Misc. Income			0	0	0
G. Total Non-Fuel Costs			\$142,049	\$142,049	\$142,049
Fuel Costs:  H. Gallons Consumed for Electric Generation			54,141	54,141	54,141
Price of Fuel:(per gal)     Weighted Average			\$0.2536	\$0.0000	\$0.0000
J. Total Cost of Fuel			\$13,728	\$0	\$0
K. kWh Generated			758,389	758,389	758,389
L. kWh Sales			642,607	642,607	642,607
M. kWh Station Service		E# 044	24,738	24,738	24,738
N. Efficiency (K/H)	≥	Eff. Std. 11.5	14.01	14.01	14.01
O. Line Loss (kWh Generated - (kWh Sold + Station Service	≤ e))/kWh (	12% Generated	12.00%	12.00%	12.00%

### Average price of fuel:

	Gallons X	Price		Cost	
On Hand	0	\$0.2536	=	\$0	Weighted
Delivered	45,336	\$0.0000	=	\$0	Average
TOTAL	45,336		=	\$0	\$0.0000

PC31-0918L Appendix 2

500

### CALCULATION OF AVERAGE CLASS RATE PER kWh

F	Rate Schedule:	Single Rate					
	(1)	(2)	(3)	(4)	(5)	(6)	(7)
	D	Б.,		Total	Total	Avg.	Avg. Rate
/1	Block	Rate	Surcharge	(\$/kWh)	\$ (1)(1)	(\$/kWh)	(\$/kWh) -
	by kWh)	(\$/kWh)	(\$/kWh)	(2+3)	(1x4)	(5)/(1)	\$ 0.1958
0	to 750	0.4150	0.0010	0.4160	312.0000		
751	to						
	to						
	to						
ļ	Max 750			Total	312.0000	0.4160	0.2202
F	Rate Schedule:			1			
	(1)	(2)	(3)	(4)	(5)	(6)	(7)
	Diagle	Doto	Curchorne	Total	Total	Avg.	Avg. Rate
/	Block by kWh)	Rate (\$/kWh)	Surcharge (\$/kWh)	(\$/kWh) (2+3)	\$ (1x4)	(\$/kWh) (5)/(1)	(\$/kWh) - \$ 0.1958
	-	(φ/κννιι)	(φ/κννιι)	(2+3)	(184)	(3)/(1)	φ 0.1936
0	to						
	to						
	to						
	to						
	Max 750			Total			
	Max 750 Rate Schedule:			F			
	-	(2)	(3)	(4)	(5)	(6)	(7)
	Rate Schedule:			(4) Total	Total	Avg.	Avg. Rate
F	Rate Schedule: (1) Block	Rate	Surcharge	(4) Total (\$/kWh)	Total \$	Avg. (\$/kWh)	Avg. Rate (\$/kWh) -
F. (I	Rate Schedule: (1)  Block by kWh)			(4) Total	Total	Avg.	Avg. Rate
F	Rate Schedule: (1)  Block by kWh) to	Rate	Surcharge	(4) Total (\$/kWh)	Total \$	Avg. (\$/kWh)	Avg. Rate (\$/kWh) -
F. (I	Rate Schedule: (1)  Block by kWh) to to	Rate	Surcharge	(4) Total (\$/kWh)	Total \$	Avg. (\$/kWh)	Avg. Rate (\$/kWh) -
F. (I	Rate Schedule: (1)  Block by kWh)  to to to	Rate	Surcharge	(4) Total (\$/kWh)	Total \$	Avg. (\$/kWh)	Avg. Rate (\$/kWh) -
(I	Rate Schedule: (1)  Block by kWh) to to to to	Rate	Surcharge	(4) Total (\$/kWh) (2+3)	Total \$	Avg. (\$/kWh)	Avg. Rate (\$/kWh) -
(I	Rate Schedule: (1)  Block by kWh) to to to to to Max 500	Rate	Surcharge	(4) Total (\$/kWh)	Total \$	Avg. (\$/kWh)	Avg. Rate (\$/kWh) -
(I	Rate Schedule: (1)  Block by kWh) to to to to Assert Schedule:	Rate (\$/kWh)	Surcharge (\$/kWh)	(4) Total (\$/kWh) (2+3)	Total \$ (1x4)	Avg. (\$/kWh) (5)/(1)	Avg. Rate (\$/kWh) - \$ 0.1958
(I	Rate Schedule: (1)  Block by kWh) to to to to to Max 500	Rate	Surcharge	(4) Total (\$/kWh) (2+3) Total	Total \$ (1x4)	Avg. (\$/kWh) (5)/(1)	Avg. Rate (\$/kWh) - \$ 0.1958
(I	Rate Schedule: (1)  Block by kWh) to to to to Max 500  Rate Schedule: (1)	Rate (\$/kWh)	Surcharge (\$/kWh)	(4) Total (\$/kWh) (2+3) Total	Total \$ (1x4) (5) Total	Avg. (\$/kWh) (5)/(1) (6) Avg.	Avg. Rate (\$/kWh) - \$ 0.1958
(I 0	Rate Schedule: (1)  Block by kWh) to to to to Max 500 Rate Schedule: (1)  Block	Rate (\$/kWh)	Surcharge (\$/kWh)	(4) Total (\$/kWh) (2+3) Total (4) Total (\$/kWh)	(5) Total	Avg. (\$/kWh) (5)/(1) (6) Avg. (\$/kWh)	Avg. Rate (\$/kWh) - \$ 0.1958
(I 0	Rate Schedule: (1)  Block by kWh) to to to to Max 500  Rate Schedule: (1)	Rate (\$/kWh)	Surcharge (\$/kWh)	(4) Total (\$/kWh) (2+3) Total	Total \$ (1x4) (5) Total	Avg. (\$/kWh) (5)/(1) (6) Avg.	(7) Avg. Rate (\$/kWh) - \$ 0.1958
(I	Rate Schedule: (1)  Block by kWh) to to to to Max 500  Rate Schedule: (1)  Block by kWh) to	Rate (\$/kWh)	Surcharge (\$/kWh)	(4) Total (\$/kWh) (2+3) Total (4) Total (\$/kWh)	(5) Total	Avg. (\$/kWh) (5)/(1) (6) Avg. (\$/kWh)	(7) Avg. Rate (\$/kWh) - \$ 0.1958
(I	Rate Schedule: (1)  Block by kWh) to to to  Max 500  Rate Schedule: (1)  Block by kWh)	Rate (\$/kWh)	Surcharge (\$/kWh)	(4) Total (\$/kWh) (2+3) Total (4) Total (\$/kWh)	(5) Total	Avg. (\$/kWh) (5)/(1) (6) Avg. (\$/kWh)	(7) Avg. Rate (\$/kWh) - \$ 0.1958

	Delivery Date	Gallons	Cost per Gallon	Delivery/ Mark-Up per Gallon	Total Cost
Beginning Fuel Inventory		-			
Last Approved Fuel Cost/Gal.			\$ 0.2536		
Beginning Fuel Inventory in Gallons	X Last Approved Fu	el Cost/Gal. = Beginn	ing Fuel Inventory (	Cost>	\$ -
D	* 4/04/000	5 500 0	<b>#0.00</b>		Φ0.00
Reporting Period Purchases	* 1/24/202 * 2/24/202		\$0.00		\$0.00
	2/24/202	,	\$0.00		\$0.00
	* 3/24/202		\$0.00		\$0.00
	* 4/24/202	22 3,772.0	\$0.00		\$0.00
	* 5/24/202	22 4,948.0	\$0.00		\$0.00
	* 6/24/202	6,028.0	\$0.00		\$0.00
	* 7/24/202	6,041.0	\$0.00		\$0.00
	* 8/24/202	22 6,189	\$0.00		\$0.00
	* 9/24/202	22 4,448	\$0.00		\$0.00
					-
					-
					-
Totals for Reporting Period					
Purchases on this sheet:		45,336			_
Taronases on this sheet.		40,000			
Grand Totals		45,336			\$ -

Grand Total Cost divided by Grand Total Gallons = 0.0000 Grand Total Weighted Avg. Cost per gallon
Total Purchases divided by Total Gallons Purchased 0.0000 Total Purchases Weighted Avg. Cost per gallon

\*Staff notes Chignik Bay Tribal Council purchased fuel for the City of Chignik .

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